

### Decarbonisation



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### Agenda

#### Introduction to Wood

- Calculating carbon emissions is the first step!
  - Low Carbon Solutions (Hydrogen, P-to-X, Renewables)
- What does the "Future Energy" market look like?
- Revolution of Digital Technologies for Energy Transition
- Final remarks



# We are a world leading consulting and engineering company across energy and materials markets.

160+

year history



people

**60**+

countries



revenue

Unlocking solutions to critical challenges. Areas of expertise:



**Energy Security** 



**Energy Transition** 



#### Decarbonisation



**Digital Delivery** 



**Circular Economy** 

### At the heart of Wood's growth strategy



# Many of our clients are fully committed to decarbonising their assets



- Achieve **net zero emissions from operations** (Scope 1 & 2) by or before 2050
- Achieve near zero upstream methane emissions from operations by 2030
- Eliminate routine flaring by 2030
- Double the rate of **energy efficiency improvements**
- Accelerate development of low emissions technology including low-carbon hydrogen and CCS
- Work towards industry best practices in emissions reduction



### **Challenges to address in the energy transition**





## Carbon Accounting and Emission Reduction

Helping clients chart a path towards a net zero future

# The first critical step is understanding your life cycle emissions and product carbon intensities.



Our Role.Assisting clients achieve their climate change ambitions.Supporting companies contribute to the world's transition to net-zero carbon.Embed decarbonisation across the entire project life cycle.Supporting our client's journey to a lower carbon intensity future.



# There are multiple opportunities to reduce CO<sub>2</sub> - we have an excellent track record

#### Optimise

- Process optimisation
- Energy efficiency improvements
- Methane abatement
- Flaring / venting
- Circular carbon economy
- Repurpose infrastructure
  - Hydrogen pipelines

'Our experience working on integrated gas facilities has shown that with the right interventions, it's possible to reduce Scope 1 & 2 emissions by 20% in two years.'



# Some of the near-term opportunities are value accretive





## **Optimising assets to reduce emissions and drive economic returns for clients**



- Strategy
  Monitoring
- 3. Change
- Client set target to reduce GHG emissions intensity of operated assets by ~50% by 2025
- We developed a 5-year roadmap with 10 emissions reduction initiatives prioritised and taken forward
- The program would deliver a 13% reduction in Scope 1 emissions, with six of the initiatives cash generative
- In total, we will save 225,000 tons of CO<sub>2</sub> over the field life and generate US\$30m added value for the client



# Managing data to provide a clear, auditable and accurate view of emissions



A digital solution that provides real-time insight on emissions, can be integrated into existing systems and scaled across a portfolio of assets.

- We deployed a GHG monitoring and reporting tool on five of BP's operating facilities in North America
- Over 1.2m pieces of data were collected and mapped
- The automated workflow in our tool resulted in an 80% reduction in manhours required to monitor, analyse and generate reports
- Having automated and auditable reports is a key first step in then defining emissions reduction opportunities



# Delivering one of the world's largest flare reduction programmes

- Repairing and modernising aging infrastructure and driving operational efficiencies
- Program of work over last decade is helping to save over 10m tons of CO<sub>2</sub> a year
- Improvements enable the client to capture gas that would otherwise be flared
- As well as environmental benefits, sale of captured gas also supports economic and social development





### Low Carbon Solutions

Hydrogen, P-to-X, Renewables & Electrification

### Wood's excellent track record

#### Substitute

- Renewables integration
  - Solar / Wind
- Electrification
- Hydrogen
  - Ammonia / LOHC
- Power-to-X
- Fuel switching
  - Biofuels / SAF / E-fuels



- Designed and built 130+ H<sub>2</sub>
  plants in over 40 countries.
- Involved in Europe's largest blue ammonia plant and the largest green hydrogen project in South America.



- 650+ wind projects
- Delivered **120GW** capacity globally.
- 200+ solar projects
- Delivered **35GW**+ capacity solar PV projects.

# Integrating solar to replace gas power at a large industrial facility in Oman

#### Oman

- First utility-scale, PV solar project in Oman 25MW plant with over 80,000 solar panels
- We provided owner's engineer services throughout the preconstruction, construction and delivery phases
- The solar plant supplies renewable electricity to a large ferrochrome production facility in Northern Oman this displaced the equivalent gas-fired power generation
- Project has saved over 25,000 tons of CO<sub>2</sub> a year.



### Integrating renewables to save 200k tons of CO<sub>2</sub> a year

#### North Sea

Performed partial electrification two operating platforms, to help make sustainable hydrocarbon production possible in the Norwegian North Sea.

#### Our role:

- 11 floating wind turbine generators (WTG) placed in the Norwegian continental shelf.
- Installed in a ring configuration, normally with six WTGs connected to the A tension leg platform and five connected to the A bottom-fixed platform.
- The world's second full-scale floating wind farm (after Hywind Scotland) and the largest to date.
- Wood performed the EPCI for the brownfield modifications.
- Successful integration of the wind-generated power, overcoming significant challenges on the power management and control, working with two different OEMs, who had provided legacy equipment on the respective platforms.



# Developing the concept to deliver the world's largest blue ammonia project

#### Low-Carbon Hydrogen Program

- Assess and optimise development plans for large-scale blue ammonia and urea project in the region
- Will produce 10m MTPA of blue ammonia to support the downstream investments and boost food security
- On Phase 1, we assessed the technical feasibility, developed the scope for the project and supporting infrastructure, and advised on how to manage delivery risks
- On Phase 2, we completed a range of studies, led on technology selection and licensor selection, developed the HSE and contracting strategy and implementation schedule
- More opportunities as project moves to engineering phase







## **Digitally Enabled Energy Transition**

Accelerating the transition

### Building a lower-carbon, digitally enabled energy system

- As the **global economy** transitions to a lower-carbon future, infrastructure and industry will need to service a more diverse energy mix.
- We have a goal to achieve net-zero emissions by 2050, but **renewables alone will not be able to meet rising global energy demand.**
- There will be an enduring role for hydrocarbons net zero will not happen without significant investment in CCUS.
- In the interim phase, digital solutions will play a key role in **minimising emissions and optimising the performance of existing assets**.
- Integrated energy hubs where low-carbon and conventional solutions are deployed together will be more common.



### **Case study - Digital asset of the future (Design)**

#### **Confidential client, Europe:**

- Options for implementing green hydrogen production, green ammonia production, green methanol production, and green synthetic methane production facilities
- Reduce greenhouse gas emissions whilst capitalising on the Baltics region's vast renewable energy supply, supporting the transition to a low-carbon energy future
- Carbon lifecycle analysis, comparative product transportation assessment, and determining the minimised levelized costs of production for all configurations studied.



### **Case study - Asset of the future (Operate)**

Realtime solution using AI that models, simulates, monitors, and optimises plant operations.

- Data collection import current hour and forecast for the next 6 hours of power generated by wind farm
- **Process model** use simulator tool to generate multiple scenarios based on different combinations of power split ratios. This determines the % of power to be supplied to the electrolyser for hydrogen production and to the grid
- Economic analysis calculate total profit generated per hour
- **Decision making** identification of optimal configuration to maximise profitability, considering factors such as electricity and hydrogen prices and operational costs



### **Final remarks**

Investment and deployment of **low-carbon alternatives** has already started and **will only accelerate**.

The **renewables industry is already mature** – the **focus now is on scale** (tripling capacity to 11,000GW by 2030).

- Hydrogen will underpin future low-carbon industries we have a strong offer and a 60+ year heritage.
- **Low-carbon fuels and products** (biofuels, SAF, e-Methanol) will **grow in importance** for many of our existing clients.
- Integrated energy hubs where low-carbon and conventional solutions are deployed together will become more common.



To deliver a net zero future, we must **decarbonise** the production of existing energy sources while continuing to **invest capital and curiosity** in advancing lowcarbon solutions.

# wood.

Design the future.