

OEUK Share Fair 2024

Working with Well-Safe Solutions

Presenters

Gavin Robinson, Commercial Manager

Anne-Marie Darwin, Contracts Manager





Who are Well-Safe Solutions?

We offer everything you need to carry out offshore and onshore well decommissioning safely, cleanly and efficiently.

We're the industry's first Tier 1 contractor focused on well decommissioning – from front-end engineering and design through to project execution and beyond.

Founded in 2017 and now with 430+ employees, the company operates internationally from its Aberdeen, UK headquarters and Perth, Western Australia base.

We offer bespoke engineering packages, subsurface basis of design solutions and a campaign-based approach to well decommissioning, maximising economies of scale to unlock greater time and financial savings.

Three well plug and abandonment assets – the Well-Safe Guardian and Well-Safe Defender semi-submersible rigs and Well-Safe Protector jack-up rig – exclusively support cost-effective well decommissioning operations around the world.

Well-Safe Solutions collaborates closely with its clients to realise decommissioning obligations as part of the transition towards net zero carbon emissions.



Well-Safe: Overview and journey so far

One **Vision** – The trusted well decommissioning partner of choice

Tier One approach

One Team culture with clients, partners and key stakeholders

Unique **single solution** well decom asset – *Well-Safe Guardian*

3

Dedicated Assets for Well Decommissioning projects

Two **Semi-subs** and One Heavy Duty **Jack-Up**

Have been operational on signed client contracts - 100% utilisation

A CONTRACT OF THE PARTY OF THE

CCUS engineering studies awarded

Six-year anniversary in August 2023

Same time as opening our **new office** in **Perth, Australia** and setting up our new **Well-Safe Resources division**

Company Vision and Strategy remains unchanged since 2017



£165m

Total invested in the business to date

Continuing to attract new investors

Growth in UKCS and international on & offshore markets

Multi-discipline team; P&A focus

Well Engineering, PM, Operations, QHSE, PSCM + support functions



~430

Talented employees - senior professionals to graduate/apprenticeships

(1) >821 wells

Delivered globally by Well-Safe engineering team

Includes ~ **100 Wells** delivered in campaigns by Well-safe's people, **dedicated assets** & 3rd party rigs



Flexible, tailor-made decommissioning solutions

Pure Well Decom Focus allowing for complete specialism



Tier 1 Capablebut fully flexible to client needs



Asset Ownerbut not tied to WSS assets



Strategic Decom Partner from ARO concepts to execution

Lego brick approach

Scalable, not one size fits all



Specialist Engineering Support

To compliment in-house teams





Rig Only

To access unique, low-cost equipment



Fully Managed Projects

To minimise operator overheads

Well-Safe's approach allows clients to piece together a bespoke package, tailored-made to suit their project needs





Our current asset portfolio...



Asset Name

Well-Safe Guardian

Base Design

Earl & Wright Sedco 700 series

Asset Type

Semi-submersible (moored)

Additional Features

12-man saturation dive system Light-weight well access system



Well-Safe Defender

Enhanced Pacesetter

Semi-submersible (moored)

Offline WL/CT rig-up and BOP/LMRP stack-up capable



Well-Safe Protector

CJ62 Gusto MSC

Heavy Duty Jack Up, 120m WD

WL deck, Texas deck, XMT storage, 13-5/8" or 18-3/4" BOP



Well engineering capabilities

Key enabler and differentiator of our value proposition

- Strategic planning and tailored engineering studies
- Subsurface Basis of Design (SSBOD)
- Peer reviews and bespoke FEED/Select studies
- In-house technical and/or project support
- Full life-cycle well engineering and project management;
 - With Well-Safe owned rigs
 - With 3rd party rigs
- Ongoing engineering study work for multiple clients in Australia & UKCS























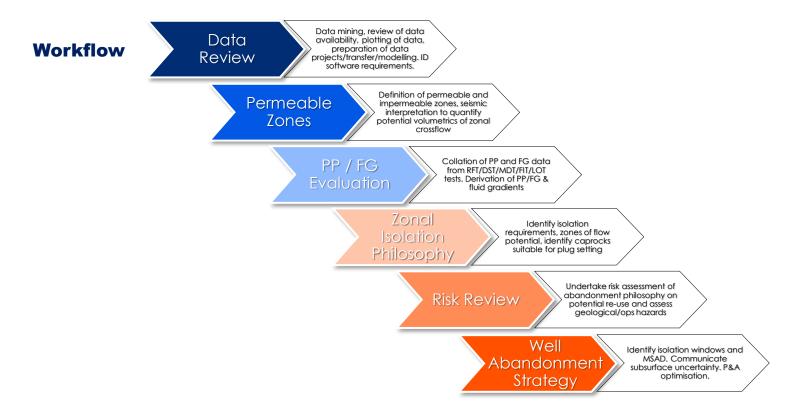




Source: Well-Safe Well Decom Delivery Process (WDDP)

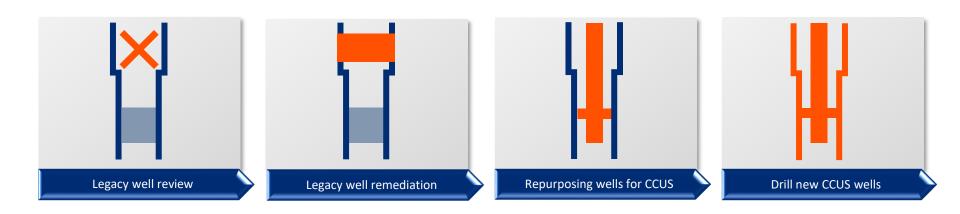


Subsurface support to Well Decommissioning





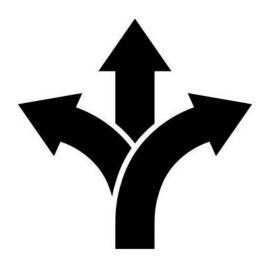
CCUS: Capabilities & Experience



Well Engineering and Execution underpinned by market-leading subsurface capability



Market Asks



Decision Drivers

- ✓ Safety manual handling / load management / pressure management
- ✓ **Efficiency** smaller / lighter load outs, few operational steps, smaller crews, quicker
- ✓ **Scope Reduction** less waste, multi-purpose barriers (resins etc?)

Vendor Characteristics

- ✓ Contractual Adaptability no two commercial offerings are the same
- ✓ Operationally responsive especially for contingency solutions
- ✓ Portable vessel to vessel



Summary



- Well-Safe are the only Tier 1 specialists focused purely on Well Decommissioning
- The trusted well decommissioning partner of choice onshore & offshore



- Extensive P&A experience and lessons to enable optimum performance
- Full life-cycle engineering capabilities and expertise, incl. subsurface



- Proven experience of delivering multi-client campaigns with top-quartile performance and significantly ahead of well decommissioning NSTA benchmarks
- Wide range of integrated service models covering all aspects of well P&A



- Dedicated bespoke well decommissioning assets available
- Access to wide range of P&A assets working with partner companies
- Committed to adding further assets to our portfolio onshore & offshore



Well-Safe Solutions' Supply Chain



Rig Comms
IT Support
Software
Hardware



Transportation Services
(Vessel, Heli, Road)
Waste Management
Assurance Services
Shore Base Services
Warehousing
3PL Services



Medical Services
Auditing Services
Emergency Response
Well Control
Environmental & Permits



Cutting, Cementing, Fluids, Fishing & Abandonment Tools Down Hole Tooling Wellhead / Tree Tooling & Services

Well Intervention Services

Wireline, Slickline, Perforating &



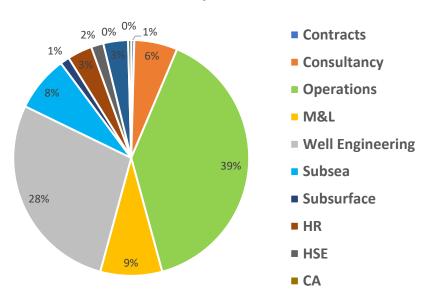
Various IRM Services to Support

the ongoing Ops of our Rigs Engineering, Design, Manufacture Mooring Equipment & Marine Services Diving & ROV Services HVAC Services



What this looks like across our business

Subcontracts by Business Area



| Tier 1 | The most important member of our Supply Chain, supplying components directly from the Original Equipment Manufacturer (OEM) and / or providers of strategic integrated and core services. | 26 |
|--------|---|-----|
| Tier 2 | Key specialist suppliers of equipment and services. These Contractors would be integrated into a package solution by Well-Safe and supplement Tier 1 services. | 38 |
| Tier 3 | Provide products and services of a low risk / low value or of an ad- hoc nature but are still critical to maintain the framework delivery that supports the onshore and offshore business models | 168 |
| | | 232 |



Approved Vendor List (AVL)

Vendor Due Diligence

Step 1: Vendor Completes WSS

Questionnaire



Step 2: Vendor Questionnaire & Documentation Evaluated by Contracts, HSSE & End User

| WELL-SAFE | | | | | | | | Title: P/EP Evaluation Assessment | | | |
|---------------------------------------|---|---|---|--|-------|------|---|-----------------------------------|-------|------|-------------------------------------|
| | | I O N S /External Provider Evaluation A | | | | | | | | | |
| VEP Name: | | | | | | | | uto: | | | |
| Products and Services to be Supplied: | | | | | | | Evaluation Date: Next review date: | | | | |
| valua | ation conducted | by: | | | | | | Personal Personal Manager | uare. | | |
| Ass | essment Consid | | | | | | | | | | |
| Ref | Mazeri/Assessment Subject Consequence/ Impac Risk comments | | Consequence/Impact(s) | Risk Evaluation C/I Proba Risk Ratin billty Rate | | | Mitigation/ Control Measures | Residual Risk | | | Comments |
| | | | | | | | | C/I Ratting | | | |
| 1.0 | Have all proposed P/EP details been received as requested? | | | YES/NO | | | | bility Rate | | MACK | |
| | | | | | | | force mount specified requirements actioned | | | | |
| 1.1 | Will proposed PYEP be providing services Offshore? | | YES/NO | |) | | | | | | |
| 1.2 | (if yes, is PEP a signatory to IMHHP) | | YES/NO | | | | | | | | |
| 2.0 | Is the proposed | P/EP a single source supplier? (no - c/t) | ativa Pel | | | 0 | | 0 | 0 | 0 | |
| | | | | | | | | | | | |
| 3.0 | is the proposed | P/EP Contract and/or Regional specific | | | | | | | | | |
| | | | | | | | | | | | |
| 4.0 | Quality MS Info | rmation Acceptable (including certifical | tioni? | | | 0 | e.g. lost audit egont provided and adequate? | 0 | 0 | 0 | |
| | | , and the same of | | | | | | | | | |
| 5.0 | Safety MS Info A | scorptable (Including Performance and | Certal? | | | 0 | e.g. let' audit inport provided and adequate? | 0 | 0 | 0 | |
| | | | | | | | | | | | |
| 6.0 | Equipo MS Info A | Acceptable (Including Performance and | Corn12 | | | 0 | e.g. feet exact report provided and adequate? | 0 | 0 | 0 | |
| | | ecoposite (colonia) and colonia colonia | | | | | | | | | |
| 7.0 | Community Co. | stainability Info Acceptable (Including | hadaman Caral D | | | 0 | na, drattey defined and indicatives in about? | 0 | 0 | 0 | |
| 7.1 | ETHINGS AND AN OLD | Stairsoncy into Acceptation priciourig. | renormance cartige | | | | | | | - | |
| 8.0 | Contracted/Stee | ionnel Scope of Supply? | | | | 0 | eal Chicoextechnology | 0 | 0 | 0 | |
| | e.g what are they | | e.g if they failed to provide this, what | | | - | e.g. what could be done to ensure they | | - | Ť | |
| | | | are the consequences to WSS? | | | | 6147 (617 | | | | |
| -1 | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | pacts to Well Safe Solutions | | | | 0 | | 0 | 0 | 0 | |
| | e.g what aspect of | the work could impact WSS reputation? | e.g if work went wrong or was incomplete, what would this do to WSS, reputationally | | | | e.g what could have been done to prevent this? | | | | |
| *1 | | | | | | | | | | | |
| 10.0 | Previous Years E | xpenditure/Approximate value of Expe | nditure | | | 0 | | 0 | 0 | 0 | |
| | e.g value/ho prev | | e.g opproximore spend | | | | e.g how to ensure spend is on budget | | | | |
| | | | | | | | | _ | | | |
| | | | | | | | | | | | |
| | Financial review | of P/EP if estimated spend over £50k) | pà | LOW | (MED) | HIGH | complete DER condit check | _ | | | |
| | | | | | | | | | | | |
| | | | | Risk | Rate | 0 | (Average of risk ratings identified) | Residual I | Tate | 0 | (Average of risk ratings identifie |
| | | | | | | | | FINAL RAT | ING | 0 | (Mighest of risk ratings identifies |
| 20 6 | rakuation and Ap | proval | | | | | | | | | |
| | Evaluat | on and Approval comments: | | | | | | | | | |
| | (Consider Aus | dit responses and other inputs where applicable) | | | | | | | | | |
| | | Ongoing Actions: | | | | | | | | | |
| | (Including I | reformance Monitoring Measures) | | | | | | | | | |
| | | Proposed by: | | | | | Reviewed by: | | | | |
| | | Provider/External Provider Approved for | or listing on WSS AVL? | NES | NO? | | Approved By: | | | | |
| | | Review Period: - | | | | | Next Review Date: | | | | |
| | | | | | _ | _ | | | _ | | |

- Vendor evaluated against a risk matrix looking at operational / onsite risks based on the scope of supply and the consequence / impact / probability of a risk occurring. The risks consider People, Environment, Asset, Equipment and Reputation.
- From a business risk perspective, they are evaluated taking into account Political, Economic, Social, Legal, and Environmental factors.
- Signatories of LOGIC IMHHA compulsory for offshore services
- · Quality Management System
- Safety Management System
- Environmental Management System
- Energy & Sustainability
- Financial Rating
- ISO Certs / Business Policies / Insurance



Sustainability

Well-Safe Solutions is committed to the promotion and improvement of sustainability throughout the organisation and wider industry.

An *emissions reduction plan* has been developed to support Well-Safe sites to improve their energy efficiency and reduce their carbon footprint, which is measured to include all Scope 1 and 2 emissions and select Scope 3 emissions, where data is available.

ĂVL

- Evaluation on sustainability questions on emissions, energy, and improvement plans
- •Score is weighted similarly to financial & HSE risk to determine mitigations and review frequency

ΙΤΤ

- Include specific questions about plans and successes to demonstrate goals and commitments
- Seeking assurance that there is commitment and appreciation of sustainability improvement

QPR

- Certain suppliers will receive reviews which include sustainability as an agenda item
- Aim to engage and collaborate to reduce negative impacts and improve efficiency

Energy management

What does certification to ISO 50001:2018 mean?

With an approved Energy Management System, we can be confident that the processes and procedures that have been developed are suitable and sufficient for their purpose. Assets have considerable energy use, and we are seeking to reduce the fuel consumption and minimise wasted energy. This also has implications for our suppliers to ensure procured products and services are considered for their impact potential on our energy profile.

Hub for personnel to stay updated

Asset Environmental Teams have been set up. The group aims;

- ✓ Energy efficiency improvement
- ✓ Fuel consumption reduction
- ✓ Waste management improvement
- ✓ Waste reduction
- ✓ Diversity, equity & inclusion



SUPPLY CHAIN ENGAGEMENT IS KEY FOR SUSTAINABILITY IMPROVEMENT



Approved Vendor List (AVL)

Vendor Due Diligence

Low - Medium Risk Vendors

- Desk-based evaluation sufficient then based on Contract Tiering will be subject to audit by WSS CA Team in line with their annual audit schedule.
 - Reviewed and Approved by Contracts Manager then added to the UK / Australia AVL as appropriate.
- Low Risk Vendors AVL review every 5 years.

Medium – High Risk Vendors

Require a site visit / audit to further evaluate their MS and evaluate their ability to deliver the specified requirements.

In certain conditions an independent audit may be required.

Reviewed and Approved by Contracts Manager or CEO for High Risk Vendors (subject to control measures in place and regular audit plan being in place)

Medium Risk Vendors AVL review every 3 years.

High Risk Vendors reviewed every year.

- Ongoing / Operational due diligence of all vendors by:
- Contract Management Monthly Performance Reviews or QPR's
- Pty AVL 9 Vendors

- Site visits
- Reports
- HSE Performance Monitoring
- Audit plans, re-verification and recertification
- Knowledge / training and competence
- Contract Management Plan Roles and Responsibilities, KPI's, etc.







What do Well-Safe look for in their subcontractors?





Contact us

Your first port of call for commercial or supply chain opportunities



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Contracts Manager

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OUR VISION

To be the trusted well decommissioning partner of choice

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