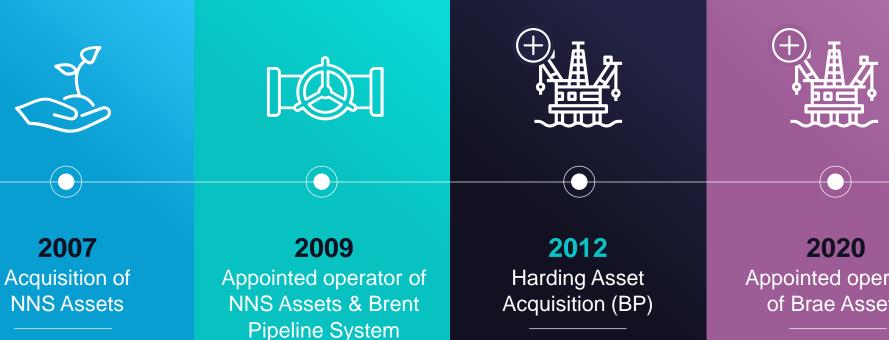
TAQA UK

Brad Youngson Contracts & Procurement Manager

Malcolm McCombie Decommissioning Project Manager

POWERING A THRIVING FUTURE

TAQA UK Timeline



Cormorant Alpha, North Cormorant, Eider, Tern & Brent Pipeline System (Shell) Harding, Brae, Morrone, Maclure

Appointed operator of Brae Assets

> Brae Alpha, Brae Bravo, East Brae



Today

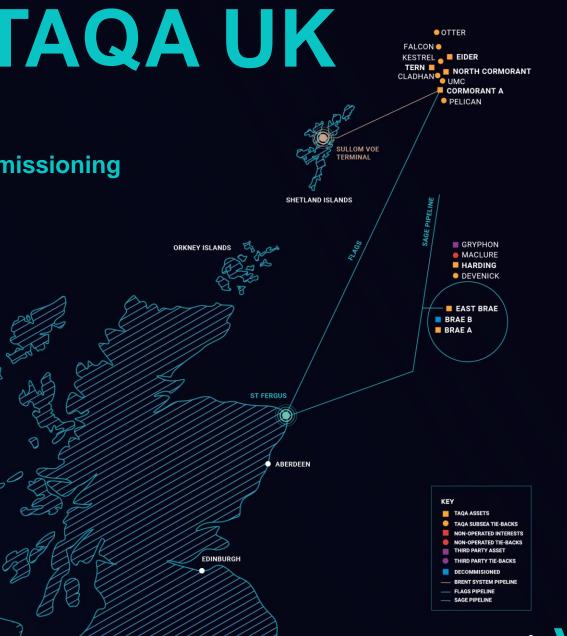
Delivering excellence in late-life operations and decommissioning

Introduction to TAQA UK

Delivering excellence in late-life operations & decommissioning

TAQA UK's late-life portfolio puts us at the forefront of decommissioning in the UK

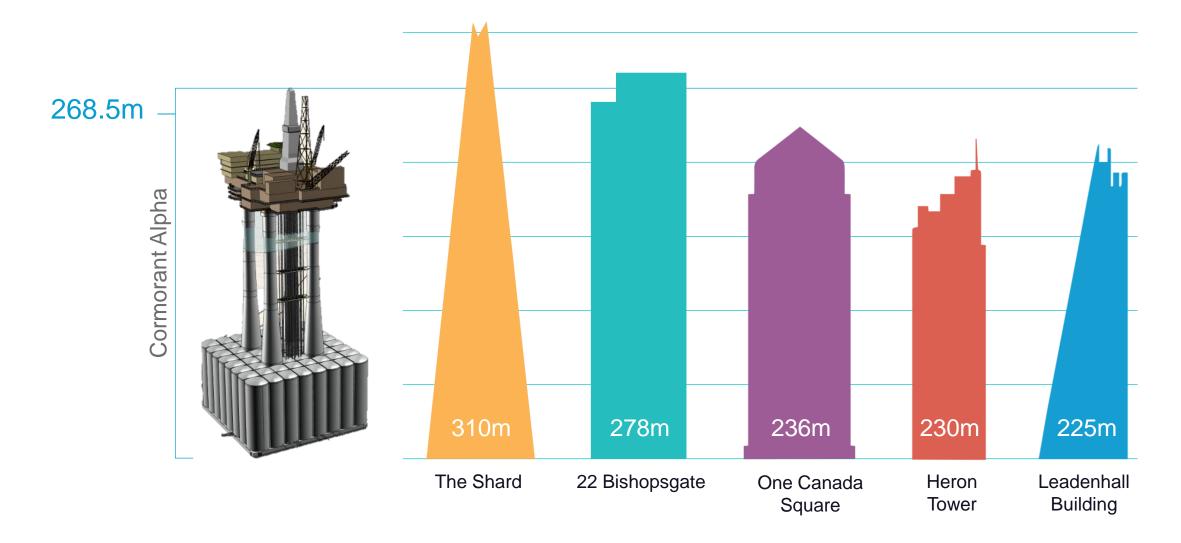
- We operate seven platforms, which produce from several fields spread across the northern and central North Sea.
- Safely and successfully completed our first platform decommissioning campaign of our Brae Bravo platform during 2021/22.
- Working towards CoP of our remaining NNS assets in 2024 and CNS assets in 2027.



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Insert TAQA Promo video here

TAQA UK Decommissioning Scale



TAQA

< Lookback

Previous 3 years

- 37,300 tonne topside + 12,200 tonne jacket removed (Brae Bravo)
- Reactivated NNS platform rigs for P&A Campaigns
- 117 Platform wells and 13 subsea wells abandoned
- Awarded UK's largest single decommissioning contract for NNS assets (Allseas)
- East Brae decommissioning contract (Heerema)
- Mobile rig MODU contract for subsea P&A wells (Diamond Ocean Guardian)

95% Recycled

Supply Chain Support

A. ATTI

Lookahead >

Next 5+ years

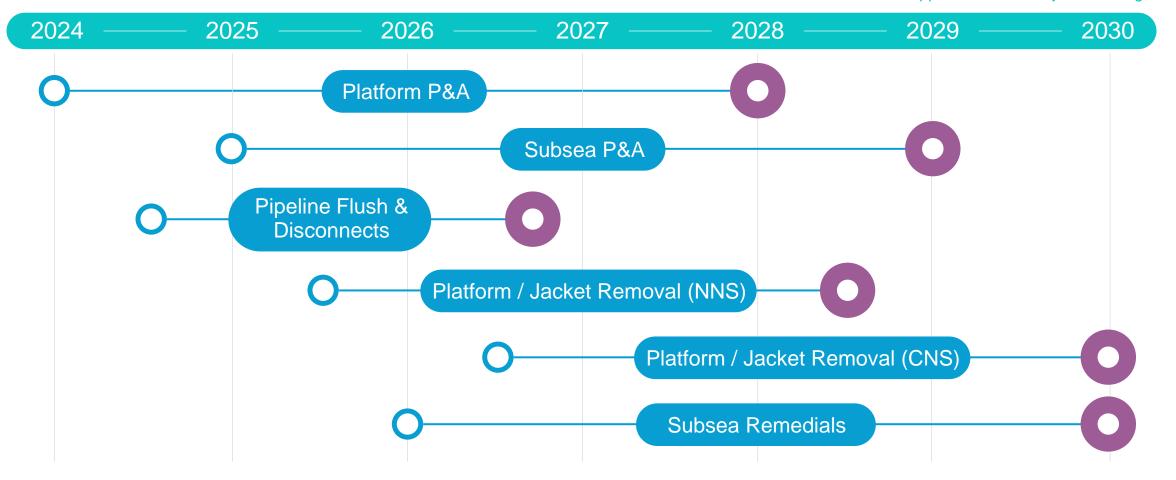
- >152,000 tonnes topsides to be removed
- >67,000 tonnes of jackets to be removed

T./Q./

- Platform wells: 78
- Complete subsea wells: 52
- Wellhead removals: 66
- Significant subsea infrastructure removals

TAQA UK Decom Activity Summary

Approx Dates - Subject to change



TAQA

В

Major 2025 Tender Activity



Diving Requirement

- Attic Oil Recovery Disposal

Dates subject to change

Planned Tender Activity

Dates subject to change

Wells MODU ROV

Decommissioning Brae Alpha EPRD

Wells Wellhead Tethering

Wells Horizontal Workover Control System

Wells Fishing & Milling

Wells Wells Fluids Services Operations PSV for MODU Support

2024

Operations ERRV for MODU Support

> Operations Vessel Assurance

Operations Crew Change Accommodation

Operations Helicopter Refuelling Services Operations Client Representatives

Operations Hose Management Services

Wells Wells Engineering Support

Wells Tubular Running Services

Wells Waste Management Services Decommissioning Subsea Remedials

2025

Decommissioning Harding EPRD

Decommissioning Attic Oil Recovery

Wells Subsea Wells P&A – Diving Requirement Decommissioning Survival Equipment & Associated Services

> Operations Term PSV's

Decommissioning UMC Removal

Wells Wellhead / Xmas Tree Removals

TAQA UK's Top Decom Challenges



Harding Removal Attic Oil Recovery

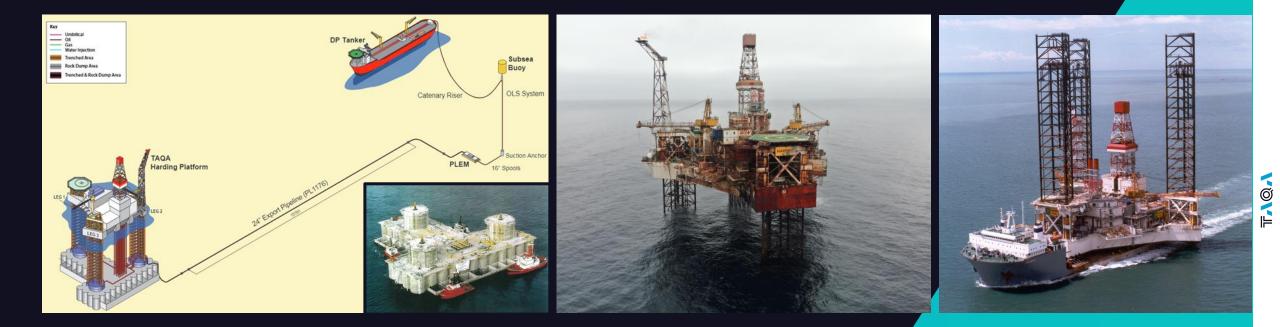
Underwater Manifold Centre (UMC)

Subsea Remedials

The Challenge: Complex Asset Design The Challenge: Niche Subsea Project The Challenge: Significant Subsea Removal The Challenge: Significant Subsea Structure Removal Projects

INSERT HARDING SPECIFIC VIDEO HERE

Harding Removal & Disposal



Harding is a permanently installed heavy duty steel jack-up production facility. Supported on a reinforced concrete Gravity Base Tank which acts as a foundation and oil storage tank. Installed in 1995. Located in UKCS. Weighs ~31,675Te. Jacking system not operated since installation.

Options for removal:

- Reverse Installation
 (Jack-Down and Sail-Away)
- Alternative Removal (Heavy Lift)

3

Harding Removal & Disposal

The Harding facility is not a 'conventional' steel Jacket and modular Topsides

Gravity Base Tank

~570,000 Barrels of Oil Capacity

Leg Chords & Braces

- Caissons, Risers & Transfer Lines
- Tank Latching System

Wells/Conductors

- 23 Wells to P&A
- Conductors tensioned to restrict movement

Topside Structures

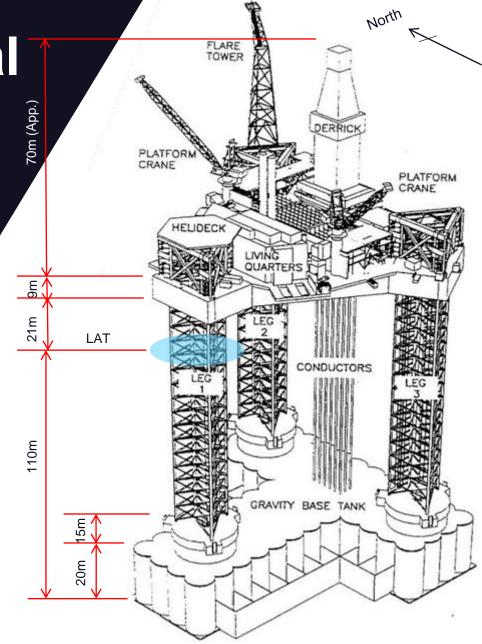
Process System, Accommodation, Drill Rig & Utilities

Hull Structure

Jack-Houses, Locking Systems & Tanks

Subsea Facilities

2km pipeline & Offshore Loading System



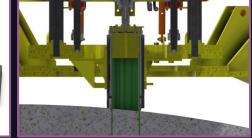
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Attic Oil Recovery from Gravity Based Substructure

Recovery of the COA GBS attic oil via Cell Top Drilling (CTD) consists of:

- Development of COA specific tooling completed
- Re-location of a significant GBS drill cuttings pile
- Offshore trialling of CTD Equipment
- Main execution phase CTD and transfer of cell contents to receiver cell
- Recovery of Cell Contents to Tanker for recycle/disposal onshore
- Significant quantity of ROVSV days estimated at ~300 days
- Tanker requirement for recovery of cell contents











Onshore Testing



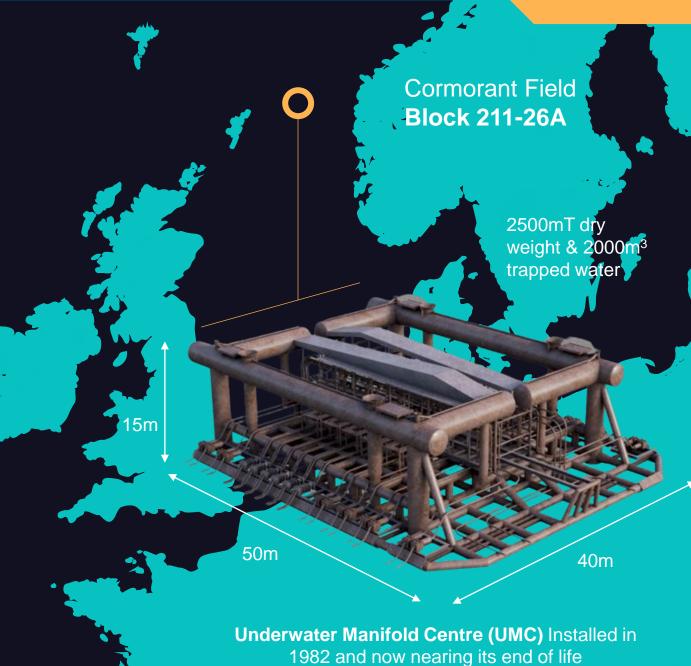
Cormorant Alpha: Gravity Base Structure





Lead UMC Decommissioning Aspects

- No strongpoints for a single piece lift
- Technically challenging to cut foundation
- Drill cutting in perimeter UMC
- Located in Northern North Sea



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Subsea Decommissioning – Remediation Programme

The challenge of large-scale subsea removals, remediation and P&A

ALDOCUM.

52 Subsea Trees / 66 Wellheads

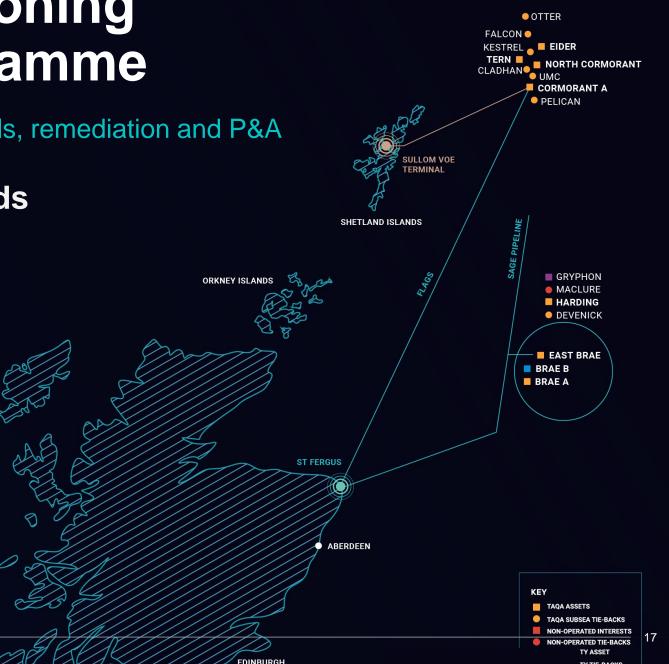
- 34 NNS Wells, 18 CNS Wells, 11 Fields
- 4-year P&A campaign
- Diamond Ocean Patriot contracted

Remove 70+ Structures

- Manifolds, SSIV's, MPP, Protection Structures
- 3 > 600 Te
- 1 > 2,300 Te

1,000 Kilometres of Subsea Lines

Including 36" diameter x 154km Brent pipeline (COA to SVT)



The Contracts & Procurement Team

North Sea Transition Authority



COUK SEQual®



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TAQA UK

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